

June 1, 2007

VIA OVERNIGHT MAIL

Mr. Charlie Goff Senior Energy and Climate Change Analyst Natural Gas STAR Program Eastern Research Group 2200 Wilson Boulevard, Suite 400 Arlington, VA 22201-3324

Re: Quicksilver Resources Inc.

2006 Annual Report

Dear Mr. Goff:

Enclosed is our STAR Program 2006 Annual Report.

Please accept my humble apologies for being so late in getting the report to you. Additionally, I want to especially thank you and Carey for being so helpful and patient.

Regarding the Data Collection and Management Tool Information that was previously entered for Quicksilver, we do want to delete and/or revise this information. I will be calling Darcy Honabarger shortly for her assistance in taking care of this matter.

If you have any questions, please feel free to call.

Sincerely,

Maggie Aclin

Environmental Assistant

Enclosure

Annual Report 2006



Production Sector

Company Information	Com	oanv	Inforr	nation
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Company Name: Quicksilver Resources Inc.

Gas STAR Contact: Maggie Aclin

Title: Environmental Assistant

Address: 777 West Rosedale

Suite 300

City, State, Zip Code: Fort Worth, TX 76104

Telephone: 817-665-4975

Fax: 817-665-5009

E-mail: maclin@grinc.com

Annual Report Summary

Please mark the Best Management Practices your company implemented and submit a report page for only those practices

Signature:				Date:		
Period covered by report:	From:	5/9/2006	To:	12/31/06		
		Install Vapor	Recove	ry Unit		
	\boxtimes	BMP 3: Partner Reported Opportunities (Please specify)				
		BMP 2: Install flash tank separators on glycol dehydrators				
		BMP 1: Identify and replace high-bleed pneumatic devices				
		BMP 1: Identify and replace high-bleed pneumatic devices				

^{*} In addition to reporting methane emissions reductions, you are welcome to include other information about your company's participation in Natural Gas STAR in the "Additional Program Accomplishments" section of this form. The Natural Gas STAR Program will use any information entered in this section to recognize the efforts and accomplishments of outstanding partners.



Production Sector Annual Report

BMP 3: Partner Reported Opportunities (PROs)

(For more details on PROs, visit www.epa.gov/gasstar/techprac.htm)

Current Year Activities								
A. Activity description: Please provide a separate PRO reporting form for each activity reported								
Check one of the following: Install vapor recovery units (V Perform reduced emission con Install electronic safety device Install instrument air systems Eliminate unnecessary equipm Other (Please specify):	mpletions es	Please describe how your company implemented this practice/activity:						
B. Level of Implementation (check one): □ Number of units installed: □ Frequency of practice: □ Units times/year □ One-time C. Are these emissions reductions (check one): □ Continuing/ongoing □ One-time								
D. Methane emissions reduction: 31,085 Mcf E. Cost summary: Estimated cost of implementing this practice/activity (including equipment and labor): \$								
Please identify the basis for the emissions reduction estimate, using the space provided to show any calculations								
Actual field measurement-Electronic Flow Measurement (EFM)								
☐ Calculation using manufacturer specifications/other source☐ Other (<i>Please specify</i>)								
F. Total value of gas saved: \$217,595 Total value of gas saved practice next year? G. To what extent do you expect to implement this practice next year? A gas value (in \$/Mcf) [If not known, use default of \$7.00/Mcf]								
	Previous Year	s' Activi	ties					
Use the table below to report any	past implementation of this	s PRO, but <u>l</u>	not previously reported to Natu	ıral Gas STAR				
Year Frequency of Total Cost of Practice/ Practice/Activity or # (incl. equipment and la of Installations		All the second of the second o	Estimated Reductions (Mcf/yr)	Value of Gas Saved (\$)				

BMP 3 Comments/Additional Benefits: Please describe any additional economic, operational, environmental, or safety benefits achieved by implementing this practice/activity. Use the back of the page for additional space if needed.



Production Sector Annual Report

The Natural Gas STAR Program will use any information entered here to recognize the efforts and achievements of outstanding partners.

Please include any additional information you would like to share about your company's participation in Natural Gas STAR. Examples may include:

- Activities to strengthen your program (e.g., training/education, innovative technologies or activities, pilot projects, employee incentive programs).
- Efforts to communicate your participation and successes (e.g., internal newsletters, press releases, company Web site).
- Participation in Natural Gas STAR program activities (e.g., contributions to case studies, presentation at annual workshop).

Additional Accomplishments:

- 1. Annual pipeline leak inspection;
- 2. Annual valve inspection (pipe to soil reading);
- 3. Semi-annual release valve testing;
- 4. Quarterly inspection of road and railroad crossing areas:
- 5. Monthly rectifier readings;
- 6. Every 3 years atmospheric corrosion survey (2007); and
- 7. Every two week aerial liquid line inspection.